

Distribution sector reform in Spain

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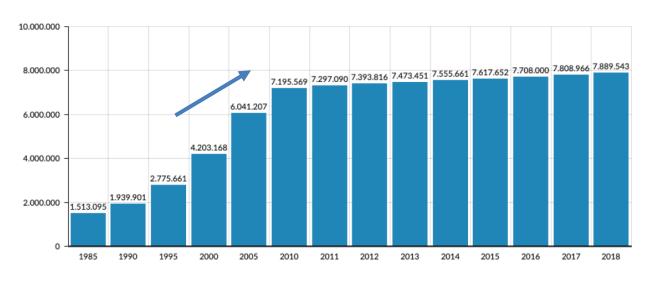






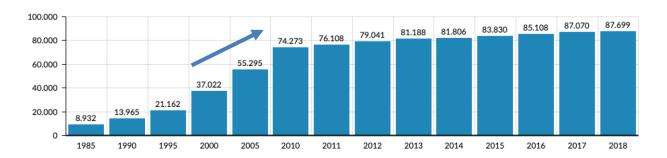
. Market growth 2002-2008

Distribution reform took place in a context of accelerated market growth...



From 4 to 7 million consumers (2002-2008)

Number of gas consumers (source: Sedigas)



From 40,000 to 70,000 km of gas networks (2002-2008)

Length of transmission & distribution networks (source: Sedigas)



II. Distribution activity in 2002

✓ Law 34/1998 of the Hydrocarbons sector

Liberalisation of the market

Activity separation (transmission / regasification / distribution / shipping)

Need of regulation development

Legal framework

✓ Distribution companies role

Subsidiaries of vertically integrated companies

Selling gas to consumers (no third-party access)

✓ Regulated prices for consumers and distribution remuneration (since 1992)

Regulated Price = Commodity cost (CMP) + Transmission remuneration (K1) + Distribution remuneration (K2)

K2 was inefficient:

- K2<< Real Distribution costs in expansion / warm areas
- K2>> Real Distribution costs in mature / cold areas

Real situation





III. Roadmap 2000-2008

✓ Remuneration for Distributors (Orden ECO/301/2002)

- Established by the Government in 2002
- Methodology ased on assets (RAB) before 2002 & incentives to expansion after 2002
- Distributors will not longer sell gas to consumers

✓ Unbundling from other activities (especially shippers) (amendments of Law 34/1998)

- Separation between activities: Accounting & Legal & Functional (EU Directive 2003/55))
- Code of Conduct

✓ Free consumers...

- Target: in 2008 only households will have voluntary access to regulated price
- Progressive "desregulation" of the rest of consumers (in order of decreasing gas consumption)

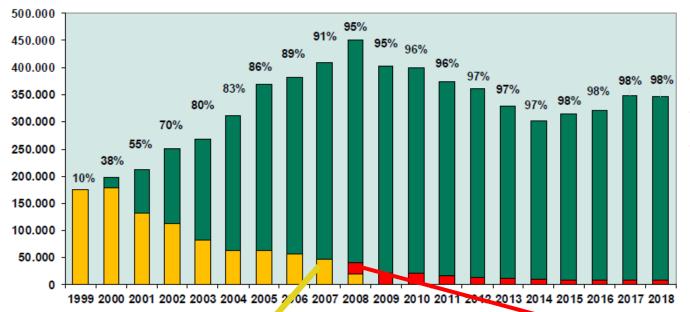
✓ ... and shippers "in competence"

- Third-party-access to distribution networks at a regulated tariff
- Auctions for accessing to the key supply contract to Spain (from Algeria)





IV. Free consumer



- Regulated market
- Free market
- Regulated price for households

Evolution of gas sales (source: CNMC)

2006-2007: end of regulated tariffs for industrial consumers

01/07/2016: connected to P>60 bar 01/01/2007: connected to 60<P<4 bar 01/07/2007: rest of industrial consumers

2007-2009: definition of voluntary regulated price for households (P<4bar)

- Supply by shippers (no distributors)
- Decreasing consumption threshold to access to regulated tariff



V. Conclusions

✓ Distribution companies

- Regulated activity: stable framework for investments
- Specialisation towards network management (international expansion)
- Coordination with shippers (e.g.: gas measure) by using IT platforms

√ Shippers

- Increasing competence
- Information from distributors to facilitate switching

✓ Consumers

- Compliance with calendar
- Industry: forced to contract in the free market
- Households: election between a voluntary regulated price (TUR) or free market

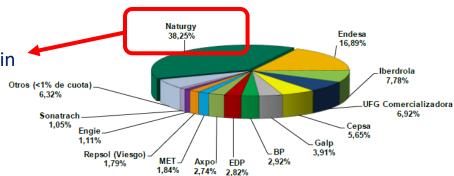




VI. Lessons learnt

✓ Competence

- Incumbent distributor & shipper remains in a dominant market position (40%)
 - Gas release programs?



✓ Distribution remuneration

- Difficulties to establish a first and well-balanced methodology
 - Costs recognition & incentives for expansion

✓ Regulated prices for households and vulnerable consumers

Difficulties to increase the number of free consumers since 2008

1,6 M consumers (20%) continues at regulated price

ers since 2008
ed price

CLIENTES A PRECIO
LIBRE; 6.281.313; 79,80%

CLIENTES A TARIFA DE



Thank you very much for your attention

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