

Brazil Central Margin Basin Crude Oil Family Distribution Map

TABLE OF CONTENTS

	<u>Page</u>
Proprietary Notice	1
Executive Summary	ii
Table of Contents	V
List of Figures and Tables	vii
Acknowledgments	xi
Section I. Petroleum Geology of the Eastern Margin Basins of Brazi	1
Introduction	I-1
Results and Discussion	I-2
Lacustrine Oils	I-11
Marine Oils	I-15
Conclusions	I-16
Section II. Petroleum Geology of the Brazil Central Basins	
II-A Sergipe-Alagoas Basin	
Tectonic and Stratigraphic Evolution	II-A5
Source Rocks	II-A6
Timing of Generation and Migration	II-A7
Reservoirs	II-A7
Oil Chemistry	II-A9
Exploration Significance	II-A14
II-B Recôncavo and Tucano Basins	
Tectonic and Stratigraphic Evolution	II-B1
Source Rocks	II-B1
Timing of Generation and Migration	II-B5
Reservoirs	II-B5
Biodegradition	II-B5
Oil Chemistry	II-B5
Exploration Significance	II-B9
II-C Camamu Basin	
Tectonic and Stratigraphic Evolution	II-C2
Source Rocks	II-C3
Reservoirs	II-C3
Oil Chemistry	II-C5
Exploration Significance	II-C16
II-D Jequitinhonha Basin	
Tectonic and Stratigraphic Evolution	II-D1
Source Rocks	II-D1
Timing of Generation and Migration	II-D1
Reservoirs	II-D3
Oil Chemistry	II-D3
Exploration Significance	II-D3

TABLE OF CONTENTS

пг с		<u>Page</u>
	muruxatiba Basin	II-E2
	ctonic and Stratigraphic Evolution area Rocks	II-E2
	servoirs	II-E2
Sea		II-E4
Tra		II-E4
	roleum Systems	II-E4
	Geochemistry	II-E5
	ploration Significance	II-E0
	icuri and Espírito Santo Basins	11-1217
	etonic and Stratigraphic Evolution	II-F1
	arce Rocks	II-F6
	y Types	II-F6
	odegradation	II-F13
	Chemistry	II-F14
	ploration Significance	II-F15
	•	
	Petroleum Geochemistry and Correlation	
	duction	III-1
	e Oil Quality	III-5
	le Oil Gas Chromatography	III-12
	e Carbon Isotopic Compositions	III-16
Bion	narker Distributions	III-18
	GC/MS Results	III-23
	GC/MS-MS Results	III-32
	mal Maturity	III-35
Mult	ivariate Statistical Analysis	III-38
Section IV.	References	IV-1
Section V.	Appendixes	
A.	Experimental Procedures	V-1
В.	Physical Properties	V-3
C.	Biomarker Peak Identifications	V-4
D.	Key Ratios for MRM-GC-MS Data for Selected Samples	V-5
E.	Geochemical Summary Sheets	V-6

LIST OF FIGURES AND TABLES

			Page
Secti	on I. Pet	roleum Geology of the Eastern Margin Basins of Brazil	
	I-1.	Brazilian sedimentary basins and their African counterparts	I-2
	I-2.	Geological evolution of the South Atlantic Basins	I-3
	I-3.	Generalized Chronostratigraphy showing four phases of evolution	
		of the Central South Atlantic.	I-4
	I-4.	Syn-Rift I (Late Berriasian – Middle Barremian) Paleogeography.	I-5
	I-5.	Syn-Rift I (Late Berriasian – Middle Barremian) Depositional	
		Model.	I-5
	I-6.	Syn-Rift IIa (Middle - Late Barremian) Paleogeography.	I-6
	I-7.	Syn-Rift IIa (Middle - Late Barremian) Depositional Model.	I-6
	I-8.	Idealized distribution of Syn-Rift and Transitional Source Rocks.	I-7
	I-9.	Crude oil location map: Central Margin Basins of Brazil.	I-7
	I-10.	Cluster analysis dendrogram for Central Margin oils from Brazil.	I-13
	I-11.	Distribution of oil families in the Brazil Central Margin Basins.	I-14
Secti	on II. Pe	etroleum Geology of the Brazil Central Basins	
		-Alagoas Basin	
	II-A1.	Location map of the Sergipe-Alagoas basin.	II-A1
	II-A2.	Stratigraphic chart for the Sergipe Basin.	II-A2
	II-A3	Stratigraphic chart for the Alagoas Basin.	II-A3
	II-A4.	Paleogeographic map of the early-rifted South Atlantic margin.	II-A4
	II-A5	Schematic dip cross sections through the Sergipe and	II-A5
		Alagoas sub-basins.	
	II-A6	Geochemical log showing thick organic-rich layers of	II-A7
		Neocomian to Albian age in the Sergipe-Alagoas Basin	
	II-A7	Location of active Ibura Member source rock	II-A8
	II-A8	Events chart for the Ibura-Muribeca (!) petroleum system	II-A8
	II-A9	Cluster analysis dendrogram for Sergipe-Alagoas oils from Brazil	II-A10
	II-A10	Oil family distribution map for Sergipe-Alagoas Basin	II-A11
II-B.	Recônc	avo and Tucano Basins	
	II-B1.	Location map and major structural elements of the Recôncavo	II-B2
		Basin.	
	II-B2.	Major Compartments of the Tucano Basin.	II-B3
	II-B3.	Stratigraphic chart of the Recôncavo Basin	II-B4
	II-B4.	Geochemical log showing the Lower-Cretaceous, lacustrine	II-B6
		freshwater Organic-rich shales of the Gomo Mb.	
	II-B5.	Events chart of the Gomo – Marfim (!) Petroleum System,	II-B7
	II-B6.	Cross sections through the pre-rift and syn-rift Água Grande	II-B8
	11 20.	oil field and the Miranga syn-rift oil field.	11 20
	II-B7a.	Cluster Analysis Dendrogram.	II-B10
	II-B7b.	Principal Component Loadings Plot.	II-B10
	II-B7c.	Principal Component Scores Plot.	II-B10
	II-B8.	Oil Family distribution map for Recôncavo-Tucano basins	II-B11
	II-B9.	Brazil Chrono-Lithostratigraphic Chart.	II-B12

LIST OF FIGURES AND TABLES

			Page	
II-C.	Camam	u-Almada Basin		
	II-C1.	Location of the Camamu-Almada Basin	II-C1	
	II-C2.	Stratigraphic chart for the Camamu Basin	II-C2	
	II-C3.	Geochemical data for a typical well in the Camamu-Almada Basin.	II-C3	
	II-C4.	Accumulation models in the Camamu Basin	II-C4	
II-D.	Jequitinl	honha Basin		
	II-D1.	Location map of the Jequitinhonha Basin	II-D1	
	II-D2.	Regional structure map for the Jequitinhonha Basin	II-D2	
	II-D3.	Schematic regional cross section for the Jequitinhonha Basin	II-D2	
	II-D4.	Tectonostratigraphy of the Jequitinhonha Basin	II-D4	
	II-D5.	Events chart for the Regencia-Mariricu petroleum system	II-D5	
	II-D6.	Depth to the top of the oil window	II-D6	
II-E.	Cumuruxatiba Basin			
	II-E1.	Geologic cross-section in the Cumuruxatiba Basin.	II-E1	
	II-E2.	Tectonostratigraphic Chart for the Cumuruxatiba Basin.	II-E3	
	II-E3.	Schematic geological section for the Regencia-Urucutuca Petroleum System in the Cumuruxatiba Basin	II-E5	
	II-E4.	Events chart for the Regência-Urucutuca Petroleum System	II-E5	
		in the Cumuruxatiba Basin.		
	II-E5.	Schematic geological section illustrating generations, migration	II-E6	
		and accumulation for the Cricaré (!) Petroleum System in the		
		Cumuruxatiba Basin.		
	II-E6.	Events chart for the Cricaré (!) Petroleum System in the	II-E6	
		Cumuruxatiba Basin.		
II-F.	Mucuri and Espírito Santo Basins			
	II-F1.	Location map of the Espírito Santo Basin.	II-F2	
	II-F2.	Cross section in the Regência Stratigraphic chart of the	II-F3	
		Espírito Santo Basin log for Potiguar Basin.		
	II-F3.	Stratigraphic chart of the Espírito Santo Basin.	II-F4	
	II-F4.	Map with field locations and producing reservoirs.	II-F5	
	II-F5.	Geochemical log for Espírito Santo Basin, showing Neocomian source rocks.	II-F7	
	II-F6.	Vitrinite reflectance values at the top of Neocomian stage.	II-F8	
	II-F7.	Vitrinite reflectance values at the top of Aptian stage.	II-F9	
	II-F8.	Geochemical log for the Espírito Santo Basin, showing Aptian source rocks.	II-F10	
	II-F9.	Geochemical log for the Espírito Santo Basin, showing oxidized Tertiary sequence.	II-F11	
	II-F10.	Distribution and accumulation models for main play types	II-F12	
	II-F11.	Isotherm and isodensity map in the São Mateus Platform.	II-F13	
	II-F12	Map of total salts in the São Mateus Platform.	II-F14	

LIST OF FIGURES AND TABLES

		<u>Page</u>
Section III. P	etroleum Geochemistry and Correlation	
III-1.	Crude oil location map	III-1
III-2a	Hydrocarbon/nonhydrocarbon versus API gravity.	III-6
III-2b.	API gravity versus depth.	III-10
III-3.	Aromatic/saturate ratio versus weight percent sulfur.	III-11
III-4.	Representative whole oil gas chromatograms.	III-13
III-5a.	Pristane/phytane versus pristane/n-C ₁₇ .	III-15
III-5b.	Isoprenoid ratios.	III-15
III-6.	Stable carbon isotopic compositions.	III-17
III-7.	Pristane/phytane ratio versus del aromatic.	III-17
III-8a.	Representative Terpane (m/z 191) mass chromatograms.	III-23
III-8b.	Representative Sterane (m/z 217) mass chromatograms.	III-24
III-8c.	Representative Diasterane (m/z 259) mass chromatograms.	III-25
III-9.	Diagnostic pentacyclic terpane biomarker ratios.	III-26
III-10.	Sterane/hopane versus C_{30} tetracyclic terpane/ C_{27} diasteranes.	III-26
III-11.	Diagnostic terpane biomarker ratios.	III-27
III-12.	αββ Sterane (m/z 218) compositions.	III-27
III-13.	Diagnostic biomarker parameters.	III-28
III-14.	Diagnostic biomarker parameters	III-28
III-15.	Relative abundance of C_{30} steranes from MRM data.	III-31
III-16.	Relative abundance of 4a-methylstigmastanes from MRM.	III-32
III-17.	C ₂₇ Ts/Tm ratio versus diasterane index.	III-33
III-18.	C_{29} sterane maturity parameters.	III-33
III-19.	Cluster analysis dendrogram for Central Margin oils.	III-36
III-20a.	Principal component loadings plot.	III-37
III-20b	Principal component scores plot according to oil family.	III-37
III-21c	Principal component scores plot according to basin.	III-38
III-25.	Central Bains oil family distribution map.	III-40
	Committee on the control of the cont	111 .0
TABLES		
	roleum Geology of the Eastern Margin Basins of Brazil	
	Central Basin Crude Oil Location Information.	I-8
	etroleum Geology of the Brazil Central Basins	
	-Alagoas Basin	
	Oil Families in the Sergipe-Alagoas Basin.	II-A9
	avo-Tucano Basins	
	Recôncavo-Tucano Basins Crude Oil Location Information. etroleum Geochemistry and Correlation	II-B10
III-1.	Central Basin Crude Oil Location Information.	III-2
	Central Basin Crude Oil Compositional Data.	III-2 III-7
III-2. III-3	Geochemical parameters used in the statistical evaluation	111-/
111-3	of the Central Basin crude oils.	III-19
	VI THE COURT DANIII CITALE VIII).	111-17